

ELECTRIC SERVICE TARIFF:

**RESILIENCY ASSET SERVICE
SCHEDULE: "RAS-1" (Pilot)**



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AVAILABILITY:

Available throughout the Company's service area from existing lines of adequate capacity. Service under this schedule is limited to 250 megawatts (MW).

APPLICABILITY:

Applicable to qualifying Commercial and Industrial customers with a minimum annual peak load of 200 kilowatts (kW), as defined in the Company's Rules, Regulations, and Rate Schedules for Electric Service, and subject to the Company's terms and conditions of participation.

DESCRIPTION:

The Company will provide resiliency service to participating customers through the installation and operation of a Company-owned Distributed Energy Resource (DER) and related equipment, as determined by the Company, at the premises of participating customers. The Company will conduct an evaluation of the participating customer's requirements and develop a DER resiliency solution for the customer.

Participating customers must enter into a written Resiliency Asset Service Agreement (Agreement) with the Company, referencing this schedule, as a condition of participation. The Company will install the DER and related equipment behind the participating customer's meter. The capacity of the DER may not exceed the customer's annual peak load at the premises served under this schedule and will have a minimum capacity of 200 kW. Charges for service under this schedule are in addition to charges under the customer's standard electric service tariff and any other applicable charges.

PRICING METHODOLOGY:

Monthly charges for service under this schedule will be calculated based on both the capital costs and operating expenses associated with the provision of the resiliency service through the DER and related equipment, as well as applicable fuel costs.

The capital cost component of the monthly charge will be levelized over the term of the Agreement and will be based upon the cost of the DER and related equipment, including any capital replacement costs expected to be incurred during the Agreement term, multiplied by the Company's weighted average cost of capital.

Operating expenses will also be levelized over the Agreement term, and these costs include, but are not limited to, non-fuel operational and maintenance expenses for the DER and related equipment, administrative and general expenses, insurance, depreciation expenses, income taxes, and property taxes.

Where appropriate, fuel costs for the operation of the DER and related equipment will be projected for the annual billing period and levelized over twelve (12) months. Fuel expenses include, but are not limited to, the cost of fuel consumed, transportation costs, inventory costs, storage costs, emissions allowances, and taxes. On an annual basis, actual fuel costs will be reconciled with the projected fuel costs over the period and any over or under recovery will be spread equally over the following twelve (12) months. The Company will perform a final reconciliation of fuel costs upon termination of service under this schedule.

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TERM OF CONTRACT:

The term of service will be specific to each participating customer and set forth in the Agreement.

GENERAL TERMS & CONDITIONS:

The charges and payments calculated under this schedule are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission. The Company reserves the right to terminate service under this schedule and to terminate any related Agreement, without penalty or further obligation of Company, if (i) RAS is discontinued with the approval of the Georgia Public Service Commission, (ii) the participating customer fails to meet any obligations or requirements under RAS or the related Agreement, or (iii) where termination is otherwise consistent with the Georgia Power Company Rules and Regulations for Electric Service.

Service hereunder is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.